

NEW JERSEY SMALL BUSINESS ENVIRONMENTAL ASSISTANCE PROGRAM

New Jersey Fuel Dispensing Facilities Compliance Calendar

2024

<u>Welcome</u>

The New Jersey Small Business Environmental Assistance Program developed this guidance document to help Fuel Dispensing Facilities comply with regulatory requirements for the transfer of fuel. We hope that you find this compliance calendar to be a helpful tool for your daily, weekly, monthly and annual record keeping obligations. Please feel free to contact us with any questions or comments regarding this compliance calendar.

Important Notes: The compliance calendar has new rules added to the calendar and more updates will continue to be added.

<u>UST Rules</u>: Complete <u>Underground Storage Tanks</u> (USTs) rules are available in the U.S. Code, Title 42, Chapter 82, Subchapter IX. Go to: http://www.epa.gov/oust/fedlaws/index.htm and for additional information use the link http://www.nj.gov/dep/rules/notices/20170515a.html

Operator Training: The training is required by federal law in New Jersey, and is intended to ensure that those who own and operate underground tanks understand how to operate and maintain UST systems properly. <u>Training and passing the UST A/B exam is required by October 13, 2018. After a designated A/B Operator has passed the exam, the facility needs to update their tank registration.</u> Class A and Class B operators must be trained within 30 days after assuming operation and maintenance responsibilities at the underground storage tank system.

<u>Air Rules</u>: The Department proposes to repeal t-butyl acetate (TBAC) emissions reporting and recordkeeping requirements. Amendments to major and minor source permitting requirements expressly state that the terms of the preconstruction permit are incorporated into and become part of the operating permit, and provide that the Department will publish public notice of a draft operating permit by posting the notice on its website http://www.nj.gov/dep/rules/proposals/20170703a.pdf

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Facility Information:		
Owner Name:	Business Telephone: _	
Company Name:	Facility ID #	_
Facility Address:	Installation Date:	
	Stage II Vapor Recove	ery System: Vapor Balance Vacuum Assist EVR
	Contents (Gasoline, and/or E85, Diesel, or Kerosene)	Tank Capacity
Tank 1:		
Tank 2:		
Tank 3:		
Tank 4:		
		·

Instructions for Use

This compliance calendar has been developed to help gas stations comply with record keeping required by the Air General Permit for the NJ Vapor Recovery Program for Fuel Dispensing Facilities (GP-004A) and (GP-004B). Please review your facility's air permit compliance plan for all conditions, requirements and submissions.

This document does not replace or supercede N.J.A.C. 7:27-16 et seq. GP-004, GP-004A or (GP-004B). If there are any discrepancies between this compliance calendar and your existing permit requirements or other New Jersey regulations, the permits and regulations take precedence. For more information on general permits and air regulations please visit www.nj.gov/dep/aqpp/.

Additionally, gas stations with underground storage tanks (UST) must comply with UST regulations. This compliance calendar provides limited guidance on the transfer of fuel into an UST, but it is not intended as a compliance assistance tool for other UST regulations. Release detection, corrosion protection, installation, closure, site remediation and other UST regulations are not components of this compliance calendar. For more information on UST regulations please visit http://www.nj.gov/dep/srp/regs/

Please report any errors or inconsistencies in this compliance calendar to the Small Business Assistance Program at (609) 633-0631 or (877) 753-1151

Best Management Practices (BMP) & Complying with NJDEP Regulations				
Do Not Top-Off: Topping-off may result in a liquid blockage decreasing vapor control effectiveness and subsequent fines.				
Liquid Extractors Must Be Used: if the hose hangs more than 10 inches from bottom of the nozzle when hanging in the holster.				
Remove Pump Covers: When checking for leaks on a daily basis, remove the pump covers.				
Equipment Replacements Must Be Compatible: When replacing individual components of a vapor recovery system, refer to the CARB EO to compatibility with the current system.	or			
☐ Must have a current and valid UST registration and Financial Responsibility (Tank Insurance).				
Must have Important Documents On Site: NJ DEP Air Certificate, Vapor Recovery Inspection Logs, CARB EOs, Vapor Recovery Equipmer Testing Results, Equipment Change Logs, Release Response Plan, UST Registrations, and current Financial Responsibility (aka: Tank Insurance).	nt			
Keep Spill Buckets Clean: Spill catchment basins must be clear of fuel, water and debris otherwise fuel deliveries must be refused. Monitor the fuel delivery. The transfer operation is monitored constantly to avoid spilling and overfilling.	e			
Test Release Detection System: Is your release detection equipment working properly? Run a quick "self-test" of the ATG to verify it's work properly. Check your manual dipstick to make sure it's not warped or worn. Have a passing release detection test every 30 days. Maintain the release detection system according to manufacturer's specifications.	_			
Retractors: Must work properly otherwise they are not in compliance with CARB Executive Order (EO).				
Overfill Protection options: Do you have an alarm? (if you have one): Is your overfill alarm outside, easily seen or heard and working? Or do you have flow restrictors or flapper values? Be sure they are functioning properly.				
Cathodic Protection System (if you have one): Is your cathodic protection system turned on? For impressed current check your rectifier at lease every 60 days and keep a record. Test your cathodic protection every 3 years. If your cathodic protection fails, you need to repair and apply for a Substantial Modification Permit. The sub mod permit can be found at http://www.nj.gov/dep/srp/forms/ust/	ıst			
Fill and Monitoring Ports: Are covers and caps tightly sealed and locked? Are you checking the fillports before and after a delivery ensuring that no product, water, or debris exist in the ports? Do you keep records? All fill ports must be permanently marked to identify the product inside the tank system.	:			
Spill and Overfill Response Supplies: Do you have the appropriate supplies for cleaning up a spill or overfill?				
Dispenser Hoses, Nozzles, and Breakaways: Are they in good condition and working properly? Do you check them daily for any damage suc as tears or leaks? Keep daily records. Keep records for repairs.	h			
☐ Dispenser Sumps & Piping/Turbine Sumps: Any signs of leaking? Are the sumps clean and empty? Keep monthly records for the piping/turbine sumps.				
If you find any problems during a self-inspection, You or your equipment contractor must take action quickly to resolve the problems and avoid serious releases.				

Air Permitting Requirements for Fueling Stations

All Fueling Stations Require a Valid Air Permit

(Note: A New General Air Permit "GP-004B" has been adopted when a facility decommissions Stage II replacing GP-004A)

	Marinas with individual gasoline storage tanks equal to or greater than 2,000 gallons maximum capacity equipped with Stage I Vapor Control.
	Facilities with individual gasoline storage tanks equal to or greater than 2,000 gallons maximum capacity equipped with Stage I Vapor Control
and v	were constructed prior to June 29, 2003. The facility must not have, and has never had, for any 12-month period subsequent to February 6, 1989,
an av	verage monthly throughput of greater than 10,000 gallons (37,850 liters).

NOTE: Storage, transfer and dispensing of diesel fuel and kerosene may be included in this General Permit but does not require Stage I Controls. www.nj.gov/dep/aqpp/gp.html (When GP-014 expires, GP-014 will not be able to be renewed, apply for GP-004A, unless you decommission them apply for GP-004B).

☐ <u>GP-004A</u>: GP-004A is available, GP-004 and GP-014 cannot be renewed. GP-004A is only a Paper Form for Fuel Dispensing Facilities Equipped with Phase I and Phase II Vapor Recovery Control Systems (Options FD-4A-4 and FD-4A-5 Only) (When GP-004 expires, GP-004 will not be able to be renewed, apply for GP-004A or GP-004B if Decommissioning Stage II).

GP-004A has the following permitting options:

9 million gallons or less of annual throughput for gasoline storage tank(s) & dispensing equipment with Stage I & II Vapor Control Systems; or

15 million gallons or less of annual throughput for gasoline storage tank(s) & dispensing equipment with Stage I & II Vapor Control Systems with an additional vapor recovery system control

COST: \$885 www.nj.gov/dep/aqpp/gp.html.

☐ **GP-004B**: GP-004B is available, GP-004B has the following permitting options for decommission of Stage II:

Marina gasoline storage tank(s) equipped with a Phase I vapor recovery control system used exclusively for refueling marine vehicles;

Airport gasoline storage tank(s) equipped with a Phase I vapor recovery control system used exclusively for refueling of aircraft;

Fuel service station gasoline storage tank(s) equipped with a Phase I vapor recovery control system having an annual facility throughput less than or equal to 20,000,000 gallons;

COST: \$885 www.nj.gov/dep/aqpp/gp.html.

Pre-Construction Permit (PCP): Fueling stations can obtain a PCP if they want a fuel throughput limit which exceeds the limit of a general permit or if the facility is ineligible for a general permit.

COST: \$2730 for gasoline tank + \$640 for each additional piece + \$2730 Risk Assessment fee.

Note: Stage I vapor recovery equipment must comply with NJAC 7:27-16.3 on all regulated gasoline tanks at the facility.

Stage II vapor recovery equipment must comply with NJAC 7:27-16.3 on all regulated gasoline dispensing equipment at the facility.

T	ransferring Ownership of a Gasoline Station Facility
0	Within 120 days after the sale of a gasoline station facility a Non-Technical Amendment must be submitted to the NJDEP to transfer the ownership of any air permits.
c	cost: \$190 (the form can be downloaded at: https://www.state.nj.us/dep/aqpp/applying.html
	Decommission of Stage II
	At least 14 days prior to commencing work to decommission, the owner or operator of the gasoline dispensing facility shall notify the Department by e-mail to 14dayUSTnotice@dep.nj.gov and include the name, address, and registration number of the facility, name and contact information for the owner and operator, the name and contact information of the certified individual and business conducting the decommissioning, and the date on which the decommissioning is scheduled to begin; and
	Within 14 days after decommissioning is complete, the owner or operator of the gasoline dispensing facility shall notify the Department by e-mail to 14dayUSTnotice@dep.nj.gov and include the name, address, and registration number of the facility, name and contact information for the owner and operator, the name and contact information of the certified individual and business conducting the decommissioning, the date on which the decommissioning was conducted and a decommissioning checklist in accordance with PEI/RP300-09, or a checklist that may be amended by the Department as applicable.
	Apply for GP-004B and follow the compliance plan The Permittee shall ensure that at a gasoline dispensing facility, each nozzle is a CARB-certified enhanced conventional (ECO) nozzles in accordance with CARB certification procedure CP-207, as supplemented or amended. If no nozzle is CARB-certified at the time of the installation, or nozzle replacement, a conventional nozzle may be installed.
⊐	The Permittee shall ensure that during the transfer of gasoline into any gasoline-laden vehicular fuel tank, any person refueling a vehicle prevents overfilling and spillage and does not allow the transfer of gasoline to continue after the nozzle automatic shut-off point.
	For GDF constructed on or before November 9, 2006, the transfer of gasoline to the Storage tank shall be made through a Submerged fill pipe permanently affixed to the tank and with a discharge that is no more than 12 inches from the tank bottom. Submerged fill pipes not meeting the 12 inch specification of this section are allowed if the owner or operator demonstrates that the liquid level in the tank is always above the entire opening of the fill pipe.
	For GDF constructed after November 9, 2006, the transfer of gasoline to the Storage tank shall be made through a Submerged fill pipe permanently affixed to the tank and with a discharge that is no more than 6 inches from the tank bottom. Submerged fill pipes not meeting the 6 inch specification of this section are allowed if the owner or operator demonstrates that the liquid level in the tank is always above the entire opening of the fill pipe.
]	Testing Requirements for GDF required to have a vapor recovery system under 16.3(d): Permittee shall conduct and pass a Pressure Vacuum Valve Test, Torque Test, Static Pressure and Performance Test pursuant to California Air Resource

Vapor Recovery Equipment/Control Device Specifications		
Stage I:		
Transfer of gasoline and/or E85 from any delivery vessel into any stationary storage tank having a maximum capacity of 2,000 gallons or greater shall occur only if such storage tank is equipped with and operating the following emission controls:		
☐ A permanently affixed submerged fill pipe or bottom fill pipe.		
A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 98 % of the applicable VOC by volume in the air vapor mixture displaced during the transfer of gasoline; and		
A pressure/vacuum relief valve on each atmospheric vent which remains closed during the gasoline transfer; or		
☐ A floating roof tank.		
Requirements for Gasoline Storage Tanks: GDF which commenced on or before June 29, 2003 shall keep a facility monthly throughput of less than 10,000 gallons in any month requires only stage I.		
☐ GDF, the Permittee must minimize spills, clean up spills expeditiously; cover gasoline containers and storage tanks fill pipes with gaskets seal and minimize gasoline sent to open collection systems.		
Above ground fuel storage tank(s) exposed to the sun's rays must be painted white. Visually inspect every 6 months.		
All hoses, piping, connections, fittings and manholes shall be tight and leak free, except when gauging or sampling is performed.		
☐ The dispensing devices, associated hoses, and nozzles shall be maintained according to manufacturer's specifications. Inspect the dispensing devices daily for liquid or vapor leaks.		
New & replaced tanks constructed on or after May 13, 2013 must be equipped with a dual point (no coaxial) vapor recovery system.		
Stage I: Vapor Recovery Equipment/Control Device Specifications Continued		
The pressure/vacuum relief valves on each atmospheric vent shall remains closed during transfer operations except when the positive cracking pressure is exceeded. The specifications of the system shall be: Positive pressure setting of 3.0 +/-0.5 inches water column Negative pressure setting of 8.0 +/- 0.5 inches water Column.		
GDF constructed on or before November 9, 2006, the transfer of gasoline to the storage tank shall be made through a submerge fill pipe permanently affixed to the tank and with a discharge that is no more than 12 inches for pipes.		
GDF constructed after November 9, 2006, the transfer of gasoline to the storage tank shall be made through a submerge fill pipe permanently affixed to the tank and with a discharge that is no more than 6 inches for pipes.		
GDF with monthly throughput >100,000 gallons of gasoline and or E-85, the vapor recovery and product adoptors and the method of connection with the delivery elbow, shall be designed so as to prevent the over tightening or loosening of fittings during normal delivery operation.		

\Box GDF with monthly throughput >100,000 gallons of gasoline and or E-85, the vapors line from the gasoline storage tank to the gasoline cargo shall be vapor tight.
\Box GDF with a monthly throughput >100,000 gallons of gasoline and or E-85, all vapor connections and lines on the storage tank shall be equipped with closures that seal upon disconnect.
☐ GDF with a monthly throughput >100,000 gallons of gasoline and or E-85, Liquid fill connections for all systems shall be equipped with vapor-tight caps.
For GDF with a monthly throughput >100,000 gallons of gasoline and or E-85, Pressure/vacuum (PV) vent valves shall be installed on the storage tank vent pipes. The pressure specifications for PV vent valves shall be: a positive pressure setting of 2.5 to 6.0 inches of water and a negative pressure setting of 6.0 to 10.0 inches of water. The total leak rate of all PV vent valves at an affected facility, including connections, shall not exceed 0.17 cubic foot per hour at a pressure of 2.0 inches of water and 0.63 cubic foot per hour at a vacuum of 4 inches of water.
GDF with a monthly throughput >100,000 gallons of gasoline and or E-85, must be equipped with a dual point (no coaxial) vapor balance system for GDF or tanks constructed after November 9, 2006, and reconstructed GDF.
GDF with a monthly throughput >15,000,000 gallons of gasoline per year or greater the stack height above the ground shall be 12 ft or greater.
Stage II: Transfer of gasoline and/or E85 into any gasoline vapor laden vehicular fuel tank must be made only if such operation is equipped with a vapor control system that meets the following conditions:
A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 95 % of the applicable VOC by volume in the air vapor mixture displaced during the transfer of gasoline; and
☐ A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 95 % of the applicable VOC by
A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 95 % of the applicable VOC by volume in the air vapor mixture displaced during the transfer of gasoline; and
□ A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 95 % of the applicable VOC by volume in the air vapor mixture displaced during the transfer of gasoline; and □ The system prevents overfilling and spillage.
□ A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 95 % of the applicable VOC by volume in the air vapor mixture displaced during the transfer of gasoline; and □ The system prevents overfilling and spillage. □ The system has been California Air Resource Board (CARB) Certified and is operated in accordance with manufacturer's specifications. □ Each dispensing device and its nozzle(s) at all GDFs shall be equipped with a check valve in the dispenser nozzle. The nozzle together with its vapor boot fits into the housing in which it is hung on the dispensing device; and the nozzle's vapor check valve remains in the closed position when the nozzle
□ A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 95 % of the applicable VOC by volume in the air vapor mixture displaced during the transfer of gasoline; and □ The system prevents overfilling and spillage. □ The system has been California Air Resource Board (CARB) Certified and is operated in accordance with manufacturer's specifications. □ Each dispensing device and its nozzle(s) at all GDFs shall be equipped with a check valve in the dispenser nozzle. The nozzle together with its vapor boot fits into the housing in which it is hung on the dispensing device; and the nozzle's vapor check valve remains in the closed position when the nozzle is properly hung on the dispensing device. □ Each nozzle at all GDFs with a vacuum assist vapor control system shall be equipped with a splash guard that prevents spillage during refueling on each nozzle at the facility. The nozzle together with its vapor boot fits into the housing in which it is hung on the dispensing device; and the nozzle's
 □ A vapor control system that reduces the total applicable VOC emissions into the outdoor atmosphere by no less than 95 % of the applicable VOC by volume in the air vapor mixture displaced during the transfer of gasoline; and □ The system prevents overfilling and spillage. □ The system has been California Air Resource Board (CARB) Certified and is operated in accordance with manufacturer's specifications. □ Each dispensing device and its nozzle(s) at all GDFs shall be equipped with a check valve in the dispenser nozzle. The nozzle together with its vapor boot fits into the housing in which it is hung on the dispensing device; and the nozzle's vapor check valve remains in the closed position when the nozzle is properly hung on the dispensing device. □ Each nozzle at all GDFs with a vacuum assist vapor control system shall be equipped with a splash guard that prevents spillage during refueling on each nozzle at the facility. The nozzle together with its vapor boot fits into the housing in which it is hung on the dispensing device; and the nozzle's vapor check valve remains in the closed position when the nozzle is properly hung on the dispensing device. □ Each dispensing device at a new GDF that dispenses more than one grade of gasoline shall utilize a unihose system if the GDF was constructed or

Fuel Throughput Limits:
Pre-Construction Permits (PCPs): PCPs are individual permits and have site specific requirements. Please check your PCP compliance plan for your facility's throughput limit.
GP-004A: The General Permit - 004A allows GDFs with Stage I & II vapor controls with throughput options of 9 million gallons of gasoline per consecutive 12-month period year or 15 million gallons of gasoline per consecutive 12-month period year.
GDFs choosing the 15 million gallons of annual throughput under pending GP-004A must have an additional vapor recovery system (i.e., hydrocarbon vapor membrane), which operates in conjunction with the Stage I & II vapor recovery systems and on-board refueling vapor recovery, capable of reducing emissions and recovering gasoline vapors at greater than or equal to 95% recovery efficiency.
GP-004B The General Permit allows Phase I Vapor Recovery System with Stage I and on-board refueling vapor recovery, capable of reducing emissions and recovering gasoline vapors at greater than or equal to 98% recovery efficiency. The annual throughput shall not exceed the gallons of gasoline per consecutive 12 month period year specified by the Permittee in the online registration.

Vapor Recover	y Equipment	Record Keeping
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All vapor recovery equipment located at the facility must be California Air Resource Board (CARB) Certified and operate in accordance with manufacturer's specifications [N.J.A.C 7:27-16.3(e)2]. In order to comply with this requirement you must keep the following records:

- 1. You must have on site the manufacturer's specifications demonstrating vapor control compliance with gasoline transfer requirements for both Stage I and Stage II equipment. (See the previous page for required equipment specifications)
- 2. A Copy of the CARB Executive Order for each Stage II Vapor Recovery system shall be maintained on site for the life of the equipment and made available to the Department upon request. (Executive Orders can be found online at: www.arb.ca.gov/vapor/eo.htm)
- 3. Any of the following changes listed below must be recorded in either a log book or in readily accessible computer memories listing a description of the change and the date on which it occurred. These records shall be made available to the Department upon request:

Replacement of any existing gasoline tank(s),
Addition of any new gasoline tank(s),
Change of material stored

- Records of these changes must be maintained on site for a minimum of 5 years.
- 4. Vapor Recovery Equipment Testing must be conducted within 90 days when any of the above listed changes are conducted (see the following page for testing requirements).

Equipment Change Log for 2024

Description of Equipment Change	Date of Change
Records of these changes must be maintained on site for a minimum of 5 years.	

Vapor Recovery Equipment Testing			
All Gasoline Dispensing Facilities (GDF) Shall Conduct And Pass The Following Tests: **			
Name of Test	Testing Protocol	Testing frequency	
Static Pressure Performance Test	CARB TP-201.3 (GP-004A and GP-004B)	at least once in every 12 month period *	
Pressure Vacuum Valve Test	CARB TP-201.E or (GP-004A and GP-004B) allows pressure vacuum valve replacement every two years***	at least once in every 12 month period *	
Torque Test	CARB TP-201.B (GP-004B only)(Single Point Exempt)	at least once in every 12 month period *	
Dynamic Backpressure Performance Test	CARB TP-201.4 (GP-004A only)	at least once in every 36 month period *	
GDFs Using Vacuum Assist Systems Shall Conduct And Pass An Additional Test: **			
Air to Liquid Volume Ratio Test	CARB TP-201.5 (GP-004A only)	at least once in every 12 month period *	

Vapor Recovery Equipment Testing Log

All vapor recovery equipment located at the facility must be tested for compliance with California Air Resource Board (CARB) performance standards and specifications. The facility must maintain test results, which include date of the test, the time the test was conducted and the results. All records, including test results, must be maintained on site for at least three to five years (Read your Permit) and made available to the department upon request.

Name of Test	Date of Test	Time of Test	Result of Test (Pass / Fail)

Important Notes:

- * All vapor recovery equipment must be tested within 90 days of the following changes:
 - installation of Gasoline Stage II Vapor Recovery System;
 - replacement of any existing gasoline tank(s);
 - addition of any new gasoline tank(s);
 - replacement of any underground vapor return lines; or
 - change of material stored from diesel or kerosene to gasoline.

- ** Upon failure of the test the Permitee shall repair and retest any vapor control system within 14 days of failure. Upon failure of the retest the Permitee shall notify the Department in writing within 72 hours of the failure to NJDEP.
- *** Refer to your air permit for requirements.

Fueling Stations Record Keeping

Vapor and Liquid Leaks and Equipment Repair Record Keeping

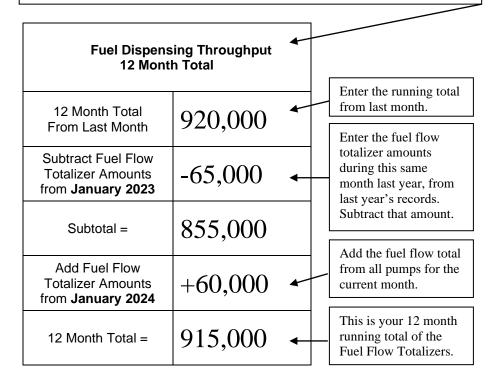
Inspections: The NJDEP requires inspection of your dispensing equipment during the days of operation, such as: pumps, nozzles, bellows, hoses, breakaways, and swivels. Record the results if a leak was detected or no leak was detected. If a vapor or liquid leak is detected the leaking equipment must be taken out of service until the necessary repairs are completed. Be sure to record the results of the inspection on the calendar and describe and any remedial action taken to repair the leaks. Indicate the date repaired and equipment repaired. All records must be maintained on site for a minimum of 5 years and made available to the department upon request.

			D	aily	v Va	por	. & 1	Liqu	ıid	Lea	k Ir	sp	ecti	ion	Log	g of	Fu	el C	Disp	ens	sing	j Ed	quip	me	nt						
		If	f a vaj	or o	r liqu	id leal	k is de	Mar											k Det intil th			y rep	airs aı	re con	nplete	ed.					
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	3
Pumps	N	N	N	N	N	N	N	N	7																						
Nozzles	Ν	2	N	N	7	Ν	Ν	Ν	У																						
Bellows	N	N	Ν	N	N	N	Ν	N	Ν									~	\sim	0											
Hoses	N	N	Ν	N	N	У	Ν	N	Ν							0	6														
Breakaways	N	Ν	Ν	N	N	N	Ν	N	Ν							R)0														
Swivels	Ν	Ν	N	Ν	N	N	N	N	Ν																						

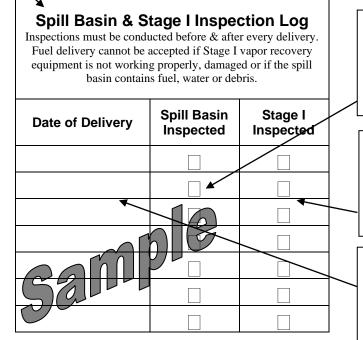
Equipment M	laintenance Log	
Equipment Repair Description		Date of Completed Repair
Tear on hose located on Pump 2, Replaced hose		1/6/24
Nozzle malfunction, replaced nozzle		1/9/24
	Sall	

Fuel Dispensing, Spill Basins, and Spill Containment Equipment Record Keeping

Fuel Dispensing Logs: The NJDEP requires gas stations to keep a log of the fuel dispensed on a monthly basis and to calculate how much fuel was dispensed in the last 12 months. Below is a sample of how to complete the log:



Spill Catchment Basin Inspection Log: The NJDEP requires that spill catchment basins be inspected before & after fuel delivery. Additionally, Stage I vapor recovery equipment must be operating properly. Use the log below to show compliance with this regulation.



After inspection of catchment basin, check-off the box if it is clean and clear of fuel, water or debris.

After inspection of Stage I vapor recovery equipment, check-off the box if the equipment is working properly.

Write the date of delivery. Do not accept fuel deliveries if the equipment fails your inspection.

Operation & Maintenance Walkthrough

Inspection Log: The NJDEP requires spill containment equipment to be inspected every 30 days. Use the log at on the right to record if any repairs are needed. Requires a 30 day: Operation and Maintenance Walkthrough. (For further information see the checklist at the end of the calendar.)

Operation & Maintenance Inspection Log

Inspections must be conducted every 30 days to check for cracks, holes, loose fittings or any other deficiency. If a tank or piping repair is conducted a tightness test is required within 30 days..

Spill Containment Equipment	Date Inspe		Are Repairs Required?
Catchment Basin			•
Dispenser Sumps			+
Piping/Turbine Sumps	†		4

If there were any cracks, holes, loose fittings or any other deficiency write "Yes" in the box. If no repairs required write "No." Describe any repair down below in the Equipment Maintenance Log.

the spill basin contains fuel, water or debris. operation of the UST facility; telephone number for any contractor **Date of Delivery** Spill Basin Stage I 12 Month Total retained to respond to emergencies; and the procedures to be Inspected Inspected From Last Month followed in the event of an emergency. Subtract Fuel Flow **Totalizer Amounts Operation & Maintenance Inspection Log** from January 2023 Inspections must be conducted every 30 days to check for cracks, holes, loose fittings or any other deficiency. If a tank or piping repair is conducted a tightness test is required within 30 days. Subtotal = **Spill Containment** Date of **Are Repairs Equipment** Required? Inspection Add Fuel Flow **Totalizer Amounts Catchment Basin** from January 2024 **Dispenser Sumps** 12 Month Total = **Piping/Turbine Sumps** Daily Vapor & Liquid Leak Inspection Log of Fuel Dispensing Equipment Mark "N" for No Leak Detected or Mark "Y" for Yes Leak Detected If a vapor or liquid leak is detected the leaking equipment must be taken out of service until the necessary repairs are completed. 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 30 31 **Pumps Nozzles Bellows** Hoses **Breakaways Swivels Equipment Maintenance Log Equipment Repair Description Date of Completed Repair**

Spill Basin & Stage I Inspection Log

Inspections must be conducted before & after every

delivery. Fuel delivery cannot be accepted if Stage I vapor

recovery equipment is not working properly, damaged or if

Fuel Dispensing Throughput

12 Month Total

Reminder: Have a Release Response Plan (RRP) posted at the

the local Fire Department; Health Department; DEP Hot Line 1-

877-WARNDEP (1-877-927-6337); person responsible for the

facility. RRP should have Emergency telephone numbers such as:



January 2024

Reminder Community Right to Know Due March 1: For webinar training visit http://www.nj.gov/dep/opppc/

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1	2	3	4	5	6
	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
7	8	9	10	11	12	13
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
14	15	16	17	18	19	20
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
21	22	23	24	25	26	27
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
28 ☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	30 Inspected fuel flow totalizer on each pump	Inspected & recorded monthly throughput from all fuel flow totalizers		For CRTK Guidance Document https://www.nj.gov/dep /enforcement/opppc/crt k/crtkguidance.pdf	☐ 30 Day walked through inspections: Fill pipe obstructions, Release Detection equipment, Catchment Basin, Dispenser Sumps, Piping/Turbine Sumps

Surveys for 5 years. contains fuel, water or debris. Spill Basin Date of Stage I 12 Month Total See the CRTK Survey online example on the last 2 pages of this Inspected Delivery Inspected From Last Month calendar. Subtract Fuel Flow **Operation & Maintenance Inspection Log Totalizer Amounts** from February 2023 Inspections must be conducted every 30 days to check for cracks, holes, loose fittings or any other deficiency. If a tank or piping repair is conducted a tightness test is required within 30 days. Subtotal = Spill Containment Date of **Are Repairs** Equipment Required? Inspection Add Fuel Flow **Totalizer Amounts Catchment Basin** from February 2024 **Dispenser Sumps** 12 Month Total = **Piping/Turbine Sumps** Daily Vapor & Liquid Leak Inspection Log of Fuel Dispensing Equipment Mark "N" for No Leak Detected or Mark "Y" for Yes Leak Detected If a vapor or liquid leak is detected the leaking equipment must be taken out of service until the necessary repairs are completed. 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 28 **Pumps Nozzles Bellows** Hoses **Breakaways Swivels Equipment Maintenance Log Equipment Repair Description Date of Completed Repair**

Spill Basin & Stage I Inspection Log

Inspections must be conducted before & after every delivery.

Fuel delivery cannot be accepted if Stage I vapor recovery

equipment is not working properly or if the spill basin

Fuel Dispensing Throughput

12 Month Total

Reminder: Community Right to Know Survey (CRTK) must be

completed and submitted to the NJDEP, County, Municipality, Fire

Dept., and Police Dept. by March 1st. Keep a copy of your CRTK

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
For CRTK Guidance Document https://www.nj.gov/dep /enforcement/opppc/crt k/crtkguidance.pdf				Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
4	5	6	7	8	9	10
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
11	12	13	14	15	16	17
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
18	19	20	21	22	23	24
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
25 Inspected fuel flow totalizer on each pum	26 Inspected fuel flow totalizer on each pum	27 Inspected fuel flow totalizer on each pump	28 Inspected fuel flow totalizer on each pump	29 Inspected & recorded monthly throughput from all fuel flow totalizers	☐ 30 Day walked through inspections: Fill pipe obstructions, Release Detection equipment, Catchment Basin, Dispenser and Piping/Turbine Sumps	

Spill Basin & Stage I Inspection Log Inspections must be conducted before & after every delivery. **Fuel Dispensing Throughput** Fuel delivery cannot be accepted if Stage I vapor recovery 12 Month Total equipment is not working properly or if the spill basin contains fuel, water or debris. Date of Spill Basin Stage I 12 Month Total **Delivery** Inspected Inspected From Last Month Subtract Fuel Flow **Totalizer Amounts** from March 2023 Subtotal = Add Fuel Flow Totalizer Amounts from March 2024 12 Month Total =

Reminder: All vapor recovery equipment located at the facility must be California Air Resource Board (CARB) Certified and operate in accordance with manufacturer's specifications. Copy of the CARB Executive Order for each Stage II Vapor Recovery system shall be maintained on site for the life of the equipment and made available to the Department upon request. The Certified document can be found at: www.arb.ca.gov/vapor/eo.htm

Operation & Maintenance Inspection Log

Inspections must be conducted every 30 days to check for cracks, holes, loose fittings or any other deficiency. If a tank or piping repair is conducted a tightness test is required within 30 days.

Spill Containment Equipment	Date of Inspection	Are Repairs Required?
Catchment Basin		
Dispenser Sumps		
Piping/Turbine Sumps		

			D	aily	v Va	po	r &	Liq	uid	Lea	ak lı	nsp	ect	ion	Lo	g of	f Fu	el [Disp	oen	sing	g E	quip	ome	ent						
		I	f a va	por o	r liqu	id lea	k is d													tected he ne		ry rep	airs a	re coi	mplet	ed.					
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Pumps																															
Nozzles																															
Bellows																															
Hoses																															
Breakaways																															
Swivels																															

Equipment Maintenance Log											
Equipment Repair Description	Date of Completed Repair										



March 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	Completed a 30 Day and annual walked through inspections				Inspected fuel flow totalizer on each pump *CRTK Survey Due*	Inspected fuel flow totalizer on each pump
3	4	5	6	7	8	9
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
10	11	12	13	14	15	16
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
17	18	19	20	21	22	23
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
24 Inspected fuel flow totalizer on each pump 31 Inspected & recorded monthly throughput from all fuel flow totalizers	25 Inspected fuel flow totalizer on each pump	26 Inspected fuel flow totalizer on each pump	27 Inspected fuel flow totalizer on each pump	28 Inspected fuel flow totalizer on each pump	29 Inspected fuel flow totalizer on each pump	30 Inspected fuel flow totalizer on each pump

12	Mon	th To	tal						. Fuel d y equipr basir	nent i	s not wo		roperl	y or if t			c c	ease ı	ate wate ac	ill be tion f	subje or the	ect to eir tan	the es	stablis wner	shmer s and	nt of a	a deliv ators v	ery t vho f	an or a
12 Month Tot From Last Mo								oate c	of Deliv	ery		II Bas pecte		Insp			S	eq. w	ill be	subje	ct to s	substa	ntial	fines	found and p ional i	enalt	ies. C	Call th	
0.14 45 15	_,																_												
Subtract Fuel F Totalizer Amou																		()ne	ratio	n &	Ма	inte	nan	ce Ir	ารทะ	ectio	n I	oa
from April 20		-	•																										cracks
																													oiping
Subtotal =																		rep	oair is	conc	lucted	a tig	htnes	s test	is req	uired	withi	n 30	days.
																		Spi			mer	ıt			e of				pairs
Add Fuel Flo	w																			ipme			I	nspe	ection	<u> </u>	F	tequ	ired?
Totalizer Amou																	(Catch	nmer	t Ba	sin								
from April 20	124	+	_														[Dispe	ensei	Sur	nps								
12 Month Tota	_1																												
12 Month Tota	3I =																F	Pipin	g/Tu	rbine	Sun	nps							
			D	aily	, Va	apo	r &	•	uid L						•			•		•	g Ed	quip	ome	ent					
	14		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	20	20	20
Pumps	1	I:				•		Mar	k "N" f d the lea	or No aking	Leak equipr	Detecte	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet	ted.	27	28	29	30
-	1		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	28	29	30
Nozzles	1		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	28	29	30
Nozzles Bellows	1		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	28	29	30
Nozzles Bellows Hoses	1		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	28	29	30
Pumps Nozzles Bellows Hoses Breakaways	1		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	28	29	30
Nozzles Bellows Hoses	1		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l	Mark " e taken	'Y" fo out o	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	28	29	30
Nozzles Bellows Hoses Breakaways	1		f a va	por o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectement miss 13	ed or l ust be	Mark "e taken 15	'Y" for out of 16	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	ire coi	mplet		27	28	29	30
Nozzles Bellows Hoses Breakaways Swivels		2	f a va	apor o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectenent m	ed or l ust be	Mark "e taken 15	'Y" for out of 16	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	24	mplet 25	26				
Nozzles Bellows Hoses Breakaways		2	f a va	apor o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectement miss 13	ed or l ust be	Mark "e taken 15	'Y" for out of 16	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	24	mplet 25					
Nozzles Bellows Hoses Breakaways Swivels		2	f a va	apor o	r liqu	id lea	k is d	Mar etected	k "N" f d the lea	or No aking	Leak equipr	Detectement miss 13	ed or l ust be	Mark "e taken 15	'Y" for out of 16	or Ye	s Lea	ık Det until t	ected he ne	cessa	ry rep	airs a	24	mplet 25	26				

Spill Basin & Stage I Inspection Log

Inspections must be conducted before & after every

Fuel Dispensing Throughput 12 Month Total

Reminder: Owners and operators who fail to register their

underground storage tank systems and obtain a valid registration



April 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Completed a 30 Day and annual walked through inspections	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	5 Inspected fuel flow totalizer on each pump	6 Inspected fuel flow totalizer on each pump
7	8	9	10	11	12	13
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump p	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
14	15	16	17	18	19	20
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
21	22	23	24	25	26	27
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
$28\square$ Inspected	29	30				
fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	☐ Inspected & recorded monthly throughput from all				

12 Mc	sing T		ghput	ł		F	Sp pections a uel delive equipme	ry canne nt is not	condu ot be a worki	cted be	efore & d if Staperly o	t after age I v or if th	every d apor re- e spill b	overy		sys of t	em us he <i>No</i> T Fact	se NJI tice oj ility C	DEP C f Inter ertific	Online at to C cation	close at: w Close a Quest	ww.1 in US tionn	njdepo ST Sys vaire 1	online s <i>tem</i> . nust l	e.com Addi oe coi	for su tional mplete	ıbmitt ly, an ed and	d
12 Month Total From Last Month	1						Date of Delivery		-	II Bas			Stag Inspe			all Als	closur o, be	e activ	vities. o have	read	ent wit ily ava	ailabl	le a co	py of		•		
Cubtrast Fuel Fle																to	perate	e at yo	ur fac	cility	for an	inspe	ection					
Subtract Fuel Flow Totalizer Amounts																												
from May 2022	` -	-															Op	erati	on a	& Ma	ainte	nar	nce I	nsp	ecti	on l	_og	
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Subtotal =																					other ness te							
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Add Fuel Flow																		uipm					ectio			Requ		
Totalizer Amounts	-															Cat	chme	ent B	asin									
from May 2023	+															D:-		0										
40 Month Total																DIS	pens	er Su	mps									
12 Month Total =	•															Pip	ing/T	urbin	e Su	mps								
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		c		. 1::	.111	. :	Mark "					d or N	/ark "Y	" for	Yes I	Leak D	• etecte	d		•								
1							etected tl	ie leaki	ng eq	uipme	ent mu	d or N 1st be	/Iark "Y taken (" for ut of	Yes I servic	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	nplet		27	28	29	30	3.
Pumps 1		f a vaj	por or	· liqui 5	d leal	c is de			ng eq	uipme	ent mu	d or N 1st be	/Iark "Y taken (" for ut of	Yes I servic	Leak D	etecte the ne	d	ry rep	•				27	28	29	30	3
							etected tl	ie leaki	ng eq	uipme	ent mu	d or N 1st be	/Iark "Y taken (" for ut of	Yes I servic	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	nplet		27	28	29	30	3
Pumps							etected tl	ie leaki	ng eq	uipme	ent mu	d or N 1st be	/Iark "Y taken (" for ut of	Yes I servic	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	nplet		27	28	29	30	3.
Pumps Nozzles							etected tl	ie leaki	ng eq	uipme	ent mu	d or N 1st be	/Iark "Y taken (" for ut of	Yes I servic	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	nplet		27	28	29	30	3.
Pumps Nozzles Bellows							etected tl	ie leaki	ng eq	uipme	ent mu	d or N 1st be	/Iark "Y taken (" for ut of	Yes I servic	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	nplet		27	28	29	30	3.
Pumps Nozzles Bellows Hoses							etected tl	ie leaki	ng eq	uipme	ent mu	d or N 1st be	/Iark "Y taken (" for ut of	Yes I servic	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	nplet		27	28	29	30	3
Pumps Nozzles Bellows Hoses Breakaways							etected tl	ie leaki	ng eq	uipme 12	13	d or Nust be	Mark "Y taken (15	" for ut of 6 1	Yes I service 7 1	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	nplet		27	28	29	30	3.
Pumps Nozzles Bellows Hoses Breakaways	2	3	4	5			etected tl	ie leaki	ng eq	uipme 12	13	d or Nust be	/Iark "Y taken (" for ut of 6 1	Yes I service 7 1	Leak D	etecte the ne	d ecessa	ry rep	oairs a	are cor	mplet 25						3.



May 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1	2	3	4	5	6
	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump				
7	8	9	10	11	12	13
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
14	15	16	17	18	19	20
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
21	22	23	24	25	26	27
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump					
26 Inspected fuel flow totalizer on each pump	27 Inspected fuel flow totalizer on each pump	28 Inspected fuel flow totalizer on each pump	29 Inspected fuel flow totalizer on each pump	30 Inspected fuel flow totalizer on each pump	31 Inspected & recorded monthly throughput from all fuel flow totalizers	Completed a 30 Day and annual walked through inspections

Fuel Disp 12	ensi ! Mon			ghpu	ıt			spection Fuel de equip	ns mu livery	canno is not	conduction to be a working working to the conduction to the conduc	cted b ccepte	efore a	& after tage I or if tl	r ever vapor he spi	y deliv	ery		Rem confin suspe appro	med cted 1 priate	or dis eleas loca	sprove e. If y l heal	ed wit ou co th ago	thin so onfirn ency a	even on a reland th	days o lease, ne De _l	of dise imme partm	coveri ediate ent's	ing th ly cal	ll the	
12 Month To From Last Mo								Date Deliv			•	II Ba pect				age I ecte			Envir	onme	ental A	Action	n Hot	Line	toll fi	ree at:		7) WA (877)			P
Cultura et Fuel I																		ļ _Г													
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Pumps	1		3	4	3	0	-	0	9	10	11	12	13	14	13	10	17	10	19	20	21	22	23	24	23	20	21	20	29	30	
Nozzles																															
Bellows																															
Hoses																															
Breakaways																															
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Equipm	ent F	Repa	ir Des	scrip	tion						EC	լսւբւ	HEIIL	iviail	ILCIIO	IIICE	Log							D	ate o	f Co	mple	eted F	₹epa	ir	



June 2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
						Inspected fuel flow totalizer on each pump
2	3	4	5	6	7	8
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump					
9	10	11	12	13	14	15
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump					
16	17	18	19	20	21	22
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
23 Inspected fuel flow totalizer on each pump	24 Inspected fuel flow totalizer on each pump	25 Inspected fuel flow totalizer on each pump	26 Inspected fuel flow totalizer on each pump	27 Inspected fuel flow totalizer on each pump	28 Inspected & recorded monthly throughput from all fuel flow totalizers	Completed a 30 Day and annual walked through inspections

Fuel Disp 12	oensi 2 Mon			ghpu	ıt				ectior . Fue ry equ	ns mus el deliv ipmen	t be co ery ca t is no	onduc annot l ot wor		fore & epted i roperl	after if Stag y or if	every ge I va			reme	diatio ssion	n par al (LS	ties a	re req	uired then	to his	e a lic	ense	nn-up? d site i e reme	remed	diatio	n
12 Month To From Last Mo)ate d	of De	eliver	у	-	Bas Decte			age l			For a	dditic	nal i	nform	ation	visit	http:/	<u>/www</u>	nj.go	ov/dep	<u>)/srp/s</u>	srra/ls	<u>rp/</u>
Subtract Fuel Totalizer Amo																				_				_							
from July 20		-	_																									ectic			
																												chec f a tan			
Subtotal =	=																											withi			
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Add Fuel Flo	οw																		5p		ipme	nme ent	nt			e of ection	า		re Re ≀equi		
Totalizer Amo																			Catcl						ор	, , , , , , , , , , , , , , , , , , , 		<u> </u>	ioqui	ou .	
from July 20)23	+	_																Calci	IIIIEI	IL Da	15111						<u> </u>			
																			Disp	ense	r Su	mps									
12 Month Tot	al =																		Dinin	~/T	rhin.										
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Pumps																															
Nozzles																															
Bellows																															
Hoses																															
Breakaways																															
Swivels																															
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Equipn	nent F	Rena	ir De	scrin	tion						E	uıpr	nent	wair	itena	nce	Log							ח	ate c	of Co	mple	ted R	≀ena	ir	
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July 2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	Completed a 30 Day and annual walked through inspections					Inspected fuel flow totalizer on each pump
2	3	4	5	6	7	8
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
9	10	11	12	13	14	15
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
16	17	18	19	20	21	22
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
23 Inspected fuel flow totalizer on each pump	24 Inspected fuel flow totalizer on each pump	25 Inspected fuel flow	26 Inspected fuel flow	27 ☐ Inspected fuel flow	28 ☐ Inspected fuel flow	29 Inspected fuel flow
30 \square Inspected fuel flow totalizer on each pump	31 Inspected & recorded monthly throughput from all fuel flow totalizers	totalizer on each pump				

Fuel Disp 12	pensin 2 Mont			ghpu	it			eliver	pection y. Fue ry equ	ns mus el deliv iipmer	st be covery can	onduct annot l ot worl	ted bef	fore & epted roperl	n Log after e if Stag y or if oris.	every e I vap			close the a	the u	nderg ated c	rounc losur	l stora e date	age ta by lo	nk at oggin	ed to b least g on to	14 ca o the	lenda NJDI	r days EP Or	prior line	to
12 Month Tot From Last Mo								Date	of De	eliver	у	Insp	Bas ecte			age I ecte			from <i>Tank</i>	www Notic	.njdej e Of I	ponlir <i>Intent</i>	ne.cor	n, sel <i>lose</i> i	ecting n the	g the description of the second secon	<i>Unde</i> lice Se	rgrou electio	nd Sto on sec	rage ion o	f
Outstant Fuel F	-1						-												me iv	ly wc	ırkspa	ice sc	reen,	men (comp	leting	and	Subiii	nung	me 10	IIII.
Subtract Fuel F Totalizer Amou																		_													
from August 2	022																			Оре	ratio	on 8	к Ма	inte	nar	ice I	nsp	ecti	on L	og	
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Subtotal =																			noies							iency. requii					pair
																		-	Sr			nme				te of			Are R		rs
Add Fuel Flo Totalizer Amou																					ipme					ectio			Requ		
from August 2		+																(Catcl	nmen	t Ba	sin									
																		ı	Dispe	ensei	Sun	nps									
12 Month Tota	al =																					Sun									
			D	aily	v Va	po	r &	_				nsp			Log							g E	qui	pme	ent						
		If				-		Ma	rk "N	" for	No Lo	nsp eak D uipme	etecte	ed or l	Mark ' taken	"Y" fo	or Ye	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.					
	1	If 2				-		Ma	rk "N	" for	No Lo	nsp	etecte	ed or l	Mark '	"Y" fo	or Ye	es Lea	ak De	tected he ne	l	ry rep	-		mple	ted.	27	28	29	30	31
Pumps	1		f a vaj	por o	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Lo	nsp eak D uipme	etecte	ed or l	Mark ' taken	"Y" fo	or Ye	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.	27	28	29	30	31
	1		f a vaj	por o	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Lo	nsp eak D uipme	etecte	ed or l	Mark ' taken	"Y" fo	or Ye	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.	27	28	29	30	31
Pumps	1		f a vaj	por o	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Lo	nsp eak D uipme	etecte	ed or l	Mark ' taken	"Y" fo	or Ye	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.	27	28	29	30	31
Pumps Nozzles	1		f a vaj	por o	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Lo	nsp eak D uipme	etecte	ed or l	Mark ' taken	"Y" fo	or Ye	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.	27	28	29	30	31
Pumps Nozzles Bellows	1		f a vaj	por o	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Lo	nsp eak D uipme	etecte	ed or l	Mark ' taken	"Y" fo	or Ye	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.	27	28	29	30	31
Pumps Nozzles Bellows Hoses	1		f a vaj	por o	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Lo	nsp eak D uipme	etecte	ed or l	Mark ' taken	"Y" fo	or Ye	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.	27	28	29	30	31
Pumps Nozzles Bellows Hoses Breakaways	1		f a vaj	por o	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Long eq	nsp eak D uipme 12	etecte ent mi	ed or lust be	Mark taken	"Y" for out of 16	or Ye of ser 17	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	are co	mple	ted.	27	28	29	30	31
Pumps Nozzles Bellows Hoses Breakaways		2	f a vaj	por or	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Long eq	nsp eak D uipme 12	etecte ent mi	ed or lust be	Mark ' taken	"Y" for out of 16	or Ye of ser 17	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	24	mple 25	ted.					31
Pumps Nozzles Bellows Hoses Breakaways Swivels		2	f a vaj	por or	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Long eq	nsp eak D uipme 12	etecte ent mi	ed or lust be	Mark taken	"Y" for out of 16	or Ye of ser 17	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	24	mple 25	ted. 26					31
Pumps Nozzles Bellows Hoses Breakaways Swivels		2	f a vaj	por or	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Long eq	nsp eak D uipme 12	etecte ent mi	ed or lust be	Mark taken	"Y" for out of 16	or Ye of ser 17	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	24	mple 25	ted. 26					31
Pumps Nozzles Bellows Hoses Breakaways Swivels		2	f a vaj	por or	r liqui	id lea	ık is d	Ma letecte	rk "N ed the	" for leaki	No Long eq	nsp eak D uipme 12	etecte ent mi	ed or lust be	Mark taken	"Y" for out of 16	or Ye of ser 17	es Lea	ak De until	tected he ne	l cessa	ry rep	airs a	24	mple 25	ted. 26					31



August 2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Completed a 30 Day and annual walked				1	2	3
through inspections				Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
4	5	6	7	8	9	10
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump					
11	12	13	14	15	16	17
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
18	19	20	21	22	23	24
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump					
25	26	27	28	29	30 Inspected	31 Inspected &
☐ Inspected fuel flow totalizer on each pump	fuel flow totalizer on each pump	recorded monthly throughput from all fuel flow totalizers				

Inspections must be conducted before & after every **Fuel Dispensing Throughput** delivery. Fuel delivery cannot be accepted if Stage I vapor 12 Month Total recovery equipment is not working properly or if the spill basin contains fuel, water or debris. Date of Delivery Spill Basin Stage I 12 Month Total Inspected Inspected From Last Month Subtract Fuel Flow **Totalizer Amounts** from **September** 2023 Subtotal = Add Fuel Flow **Totalizer Amounts** from **September** +2024 12 Month Total =

Reminder: Be sure to renew your General Permit (GP) or Preconstruction Permit (PCP) every five years. Also, a facility may need to apply for a new GP or PCP if there were any modifications to your system. Tank registration should be accurate and up-to-date. Renew you underground storage tank (UST) registration every year. For Tank Registration and Billing Unit call (609) 292-2817 or (609) 292-2827

Operation & Maintenance Inspection Log

Inspections must be conducted every 30 days to check for cracks, holes, loose fittings or any other deficiency. If a tank or piping repair is conducted a tightness test is required within 30 days...

Spill Containment Equipment	Date of Inspection	Are Repairs Required?
Catchment Basin		
Dispenser Sumps		
Piping/Turbine Sumps		

			D	aily	v Va	por	· &	Liqu	uid	Lea	k Ir	nsp	ecti	ion	Log	g of	Fu	el C	Disp	en	sing	g Ed	quip	ome	ent				
	Mark "N" for No Leak Detected or Mark "Y" for Yes Leak Detected If a vapor or liquid leak is detected the leaking equipment must be taken out of service until the necessary repairs are completed.																												
	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30																												
Pumps																													
Nozzles																													
Bellows																													
Hoses																													
Breakaways														·											·	·	·		
Swivels														·											·	·			

Spill Basin & Stage I Inspection Log

Equipment Maintenance	e Log
Equipment Repair Description	Date of Completed Repair



September 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Completed a 30 Day and annual walked through inspections	Inspected fuel flow totalizer on each pump	5 Inspected fuel flow totalizer on each pump	6 Inspected fuel flow totalizer on each pump	7 Inspected fuel flow totalizer on each pump
8 Inspected fuel flow totalizer on each pump	9 Inspected fuel flow totalizer on each pump	10 Inspected fuel flow totalizer on each pump	11 Inspected fuel flow totalizer on each pump	12 Inspected fuel flow totalizer on each pump	13 ☐ Inspected fuel flow totalizer on each pump	14 Inspected fuel flow totalizer on each pump
15 Inspected fuel flow totalizer on each pump	16 Inspected fuel flow totalizer on each pump	17 ☐ Inspected fuel flow totalizer on each pump	18 ☐ Inspected fuel flow totalizer on each pump	19 Inspected fuel flow totalizer on each pump	20 Inspected fuel flow totalizer on each pump	21 Inspected fuel flow totalizer on each pump
22 Inspected fuel flow totalizer on each pump	23 Inspected fuel flow totalizer on each pump	24 Inspected fuel flow totalizer on each pump	25 Inspected fuel flow totalizer on each pump	26 Inspected fuel flow totalizer on each pump	27 Inspected fuel flow totalizer on each pump	28 Inspected fuel flow totalizer on each pump
29 Inspected fuel flow totalizer on each pump	30 Inspected & recorded monthly throughput from all fuel flow totalizers				Completed a 30 Day and annual walked through inspections	

Fuel Dis	pensi 2 Mon			ghpu	ıt			elivery	ection y. Fue ry equ	I Basi ns mus el deliv nipmer asin co	st be covery contribute is not the contribute of	onduc annot ot wor	ted bet be acc king p	fore & epted roperl	after if Stag y or if	every ge I va	apor		Reminder: Do not accept any product delivery to any tank if the spill catchment basin contains product, water or debris. Be sure that you have one of the corrosion protection methods in place to protect your tanks: Non-metal tank/piping, Galvanic (STI-												
12 Month To From Last M							[Date	of De	eliver	У	•	l Bas pecte			age			place p3), o					: Non	-meta	ıl tank	/pıpır	ıg, Ga	ılvanı	c (SI	I-
T TOTH Edot W	011011																														
Subtract Fuel																				_				_							
Totalizer Amo from October		_	_																									ectic chec			
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Subtotal :	=																											l withi			
Castotal	_																	-	Sn	ill Ca	ntai	nme	nt		Dat	te of		Δ	re Re	enair	<u> </u>
Add Fuel Fl	ow																				ipm					ection	n		Requ		
Totalizer Amo																			Catc	hmei	nt Ba	sin									
from October	2024	+	_															-													
																			Disp	ense	r Su	mps					ļ				
12 Month To	tal =																		Pipin	a/Tu	rhin	- Su	mne								
																		L	•	J .								<u> </u>			
Pumps	1	2				-		Ma	rk "N	l" for leaki	No L ng eq	eak D uipm	etecte ent m	ed or l ust be	Mark take	"Y" i n out	for Y of se	es Le	Disp ak De until t 19	tected the ne	i cessa	ıry rej	pairs a	are co	mple		27	28	29	30	31
Nozzles																															
Bellows																															
Hoses																															
Breakaways																															
Swivels																															
		1	ı	- I			·	1	ı	ı									ı	1			1	ı						ı	
Equipr	nent F	Pana	ir Do	ecrin	tion						E	quipi	ment	Mair	ntena	nce	Log								ato c	of Co	mnle	ted R	2 2 2 2	ir	
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October 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
		Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	5 Inspected fuel flow totalizer on each pump
6	7	8	9	10	11	12
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
13	14	15	16	17	18	19
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
20	21	22	23	24	25	26
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
27 ☐ Inspected fuel flow totalizer on each pump	28 Inspected fuel flow totalizer on each pump	29 Inspected fuel flow totalizer on each pump	30 Inspected fuel flow totalizer on each pump	Inspected & recorded monthly throughput from all fuel flow totalizers		Completed a 30 Day and annual walked through inspections

Fuel Dis 1	pensii 2 Mon			ghpu	t			Insp elivery	ection Fue ry equ	ns mus el deliv tipmer	st be covery can	onduc annot ot wor	I Insp ted bef be acce king pr water	ore & epted i	after earlief Stage	every e I vaj			equip 1. 2.	ment. Sta Pre	atic P essure	sure t ressur e Vacu	e Peri	forma Valve	nce T	est Dynai	•	esting	for y	our	
12 Month To							С	Date o	of De	eliver	У	•	l Basi pecte		Sta Insp	age I ecte			3. 4.	Ai		essure quid V					acuu	m ass	sist sy	stems	
																					57										
Subtract Fuel Totalizer Amo																						0	N/ -	· 4 -				12	1		
from Novembe		, —	•																						ntenance Inspection Log cted every 30 days to check for crac						
																														cracks,	
Subtotal :	=																													days	
Castotal																			Spill Containment					Date of			Α	re Ro	epairs		
Add Fuel F	low																		O p.		Equipment ment Basin			I	Inspection			Required			
Totalizer Amo	ounts																		Catch	mer											
from Novembe	er 2024	+	•																												
																		1	Dispe	nse	r Suı	nps									
12 Month To	tal =																		Dinin	a/Tu	Turbine Sumps										
			D	aily	/ Va	apo	r &	Lia	uid	Lea	ak I	ner		:	1							_			- 4						
								_				_			_	-			_			g E	qui	ome	ent						
		I	f a vaj	por o		id lea		Maı	rk "N	" for leaki	No L ng eq	eak D uipm	etecte ent mu	d or l	Mark ' taken	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet						
	1	I 2	f a vaj	por oi	r liqu 5	id lea		Maı	rk "N	" for leaki	No L ng eq	eak D uipm	etecte	d or l	Mark '	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa		airs a		mplet		27	28	29	30	
Pumps	1						k is d	Maı etecte	rk "N d the	" for leaki	No L ng eq	eak D uipm	etecte ent mu	d or l	Mark ' taken	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Pumps Nozzles	1						k is d	Maı etecte	rk "N d the	" for leaki	No L ng eq	eak D uipm	etecte ent mu	d or l	Mark ' taken	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
	1						k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	etecte ent mu	d or l	Mark ' taken	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Nozzles	1						k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	etecte ent mu	d or l	Mark ' taken	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Nozzles Bellows	1						k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	etecte ent mu	d or l	Mark ' taken	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Nozzles Bellows Hoses Breakaways	1						k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	etecte ent mu	d or l	Mark ' taken	'Y" f	or Ye of ser	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Nozzles Bellows Hoses Breakaways	1						k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	Detecte ent mu 13	d or I	Mark 'taken	'Y" fout (or Ye of ser 17	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Nozzles Bellows Hoses Breakaways Swivels	1	2	3	4	5	6	k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	etecte ent mu	d or I	Mark 'taken	'Y" fout (or Ye of ser 17	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	24	mplet 25	26					
Nozzles Bellows Hoses Breakaways	ment F	2	3	4	5	6	k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	Detecte ent mu 13	d or I	Mark 'taken	'Y" fout (or Ye of ser 17	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	24	mplet	26					
Nozzles Bellows Hoses Breakaways Swivels	ment F	2	3	4	5	6	k is d	Maı etecte	rk "N d the	" for leaki	No Long eq	eak D uipm	Detecte ent mu 13	d or I	Mark 'taken	'Y" fout (or Ye of ser 17	s Lea	ık Det ıntil t	ected he ne	l cessa	ry rep	airs a	24	mplet 25	26					



November 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	Completed a 30 Day and annual walked through inspections	p			Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
3	4	5	6	7	8	9
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
10	11	12	13	14	15	16
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
17	18	19	20	21	22	23
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
24	25	26	27	28	29	30 \square Inspected
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	& recorded monthly throughput from all fuel flow totalizers

Fuel Di	spens 12 Mo	sing 1	Γhrou Γotal	ıghp	ut			delive	ispecti ery. F very e	ill Bas ons m uel de quipm basin	ust be livery ent is	condu canno not wo	icted b t be ac orking	efore ecepted prope	& afted if Starly or	er ever age I	vapor	Reminder: Spill buckets should be kept clean from product, w and debris. Check at least once a month or check before and aft delivery. Sacrificial anodes (passive) and Impressed current systems test					l afte								
12 Month To								Date	e of I	Deliv	ery		ill Ba spect			Stage		l e		three	years	. If yo	ou hav			ssed c recor					ee
Subtract Fuel F	low						4																								
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from Decemb 2023	er	-																	Insp	ectio	ns mu	ist be	cond	ucted	every	7 30 da	ays to	o chec	ck for	cracl	
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from Decemb 2024	er	+																	Catc	nmer	nt Ba	sın									
2024		+ '																Dispenser Sumps													
12 Month Tota	al =																	Piping/Turbine Sumps													
																			Pipin	19/ I u	rbine	e Sui	nps								
	1	2	If a va	por o	r liqu 5	id lea	k is de			leaki	ng eq	uipme	ent mi	ıst be	takeı	out	for Yes of serv	ice ı	until 1	the ne		ry rep					27	28	29	30	31
Pumps																												<u> </u>	$oxed{oxed}$		
Nozzles																															
Bellows																															
Hoses																															
Breakaways																															
Swivels																															
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Equipr	mont	Dona	ir Do	corin	tion						Ec	quipr	nent	Main	tena	nce	Log								ata a	of Co	mnlo	tod [Popa	ir	
Equipi	nent	кера	ii De	SCH	lion																			\ <u>\</u>	ale C	1 COI	пріє	teu r	tepa	<u>II </u>	



New Jersey Vapor Recovery Program Compliance Calendar

December 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2	3	4	5	6	7
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
8	9	10	11	12	13	14
☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
15	16	17	18	19	20	21
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
22	23	24	25	26	27	28
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
29 ☐ Inspected fuel flow totalizer on each pump	30 Inspected fuel flow totalizer on each pump	Inspected & recorded monthly throughput from all fuel flow totalizers			Completed a 30 Day and annual walked through inspections	

Fuel Disp 12		ng Th		ghpu	t			elivery	y. Fue ry equ	el deliv iipmen	ery ca it is no	onducted be nnot be ac t working fuel, wate	cepted properl	if Stage ly or if t	e I vap		fa tl 8	he loc 77-W	. RRI al Fir ARN	P sho e Dep DEP	uld ha partm (1-87	ave Er ent; H 7-927	merge Iealth 7-633	ency to Depa 7); pe	teleph artme erson	one nnt; Dl	numbe EP Ho nsible	rs suc ot Lin for t	ch as: e 1- he	
12 Month To From Last Mo								Date (of De	eliver	У	Spill Ba Inspect		Insp	age I ecte		re	etaine	d to r	espor	nd to	emerg		es; and	e nund the j					
Subtract Fuel I Totalizer Amo)na	ratio	.n 2	Ma	into	nan	ce lı	acn/	ootic	n I	00	
from January 2		_	-										-												7 30 d					s.
																		hol	es, lo	ose fi	ttings	or ar	y oth	er de	ficien	cy. I	f a tan	k or	piping	
Subtotal =	:																	rep	air is	cond	ucted	a tig	htness	s test	is req	uired	withi	n 30	days	
																		Spi	II Co	ntaiı	nmer	nt		Dat	e of		Α	re R	pair	 }
Add Fuel Flo	ow												+			-			Equ	ipme	nt		I	nspe	ection	1	F	Requ	ired?	
Totalizer Amo	unts												+			_	(Catch	nmen	t Ba	sin									
from January 2	2025	+	-															\												_
													+				L	Dispe	ensei	Sur	nps									_
12 Month Tota	al =																F	Pipin	q/Tu	rbine	Sun	nps								
12 MOHUT TOL			D	aily	ı Va	ıpoı	r &	•				nspec						•		•	g E	qui	ome	ent						
12 MOHUT TOL		I				•		Ma	rk "N	" for l	No Le	ak Detec	ted or	Mark '	'Y" fo	or Ye	s Lea	ık De	ected						ted					_
12 WOHUT TOL	1	I				•		Ma	rk "N	" for l	No Le	•	ted or nust be	Mark ' e taken	'Y" fo	or Ye	s Lea vice ι	ık Det until t	ected he ne	cessa		airs a	ire co	mplet		27	28	29	30	
Pumps	1		f a va	por oi	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Le	ak Detectuipment n	ted or nust be	Mark ' e taken	'Y" fo	or Ye	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
	1		f a va	por oi	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Le	ak Detectuipment n	ted or nust be	Mark ' e taken	'Y" fo	or Ye	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	ire co	mplet		27	28	29	30	3
Pumps	1		f a va	por oi	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Le	ak Detectuipment n	ted or nust be	Mark ' e taken	'Y" fo	or Ye	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Pumps Nozzles	1		f a va	por oi	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Le	ak Detectuipment n	ted or nust be	Mark ' e taken	'Y" fo	or Ye	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Pumps Nozzles Bellows	1		f a va	por oi	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Le	ak Detectuipment n	ted or nust be	Mark ' e taken	'Y" fo	or Ye	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Pumps Nozzles Bellows Hoses	1		f a va	por oi	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Le	ak Detectuipment n	ted or nust be	Mark ' e taken	'Y" fo	or Ye	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Pumps Nozzles Bellows Hoses Breakaways	1		f a va	por oi	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Leng equipment of the second secon	ak Detectaipment n	ted or nust be	Mark 'e taken	'Y" for out of 16	or Ye of ser 17	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	ire co	mplet		27	28	29	30	
Pumps Nozzles Bellows Hoses Breakaways Swivels		2	f a va	4	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Leng equipment of the second secon	ak Detectuipment n	ted or nust be	Mark 'e taken	'Y" for out of 16	or Ye of ser 17	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	24	mplet 25	26					
Pumps Nozzles Bellows Hoses Breakaways		2	f a va	4	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Leng equipment of the second secon	ak Detectaipment n	ted or nust be	Mark 'e taken	'Y" for out of 16	or Ye of ser 17	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	24	mplet 25						
Pumps Nozzles Bellows Hoses Breakaways Swivels		2	f a va	4	r liqu	id lea	k is d	Mai etecte	rk "N ed the	" for l	No Leng equipment of the second secon	ak Detectaipment n	ted or nust be	Mark 'e taken	'Y" for out of 16	or Ye of ser 17	s Lea vice ι	ık Det until t	ected he ne	cessa	ry rep	airs a	24	mplet 25	26					

Spill Basin & Stage I Inspection Log

Reminder: Have a Release Response Plan (RRP) posted at the



New Jersey Vapor Recovery Program Compliance Calendar

January 2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
			Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
5	6	7	8	9	10	11
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump			
12	13	14	15	16	17	18
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump
19	20	21	22	23	24	25
Inspected fuel flow totalizer on each pump	☐ Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump			
26	27	28	29	30	31 □	
Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	Inspected fuel flow totalizer on each pump	☐ Inspected fuel flow totalizer on each pump	☐ Inspected fuel flow totalizer on each pump	Inspected & recorded monthly throughput from all fuel flow totalizers	

Environmental Contact Information

NJ Department of State Small Business Ombudsman

Business Action Center at (800) 643-6090 https://www.nj.gov/state/bac/bac.shtml

NJ Department of Environmental Protection
<u>Air Quality, Energy and Sustainability</u>

Small Business Environmental Assistance Program

(609) 633-0631 or (877) 753-1151 (NJ State Only) http://www.nj.gov/dep/aqes/sbap/index.html

NJ Air Permits for Gasoline Station Equipment

Bureau of Stationary Sources (609) 292-6716 or (800) 441-0065 (NJ State Only) https://www.state.nj.us/dep/aqpp/gp1list.htm

Bureau of Local Environmental Management & Right to Know

(609) 292-6714

www.nj.gov/dep/enforcement/rtk.html*

Hazardous Waste

EPA (Region 2) RCRA ID: 212-637-4145

https://www.epa.gov/hwgenerators/hazardous-waste-site-identification-epas-region-2

https://www.epa.gov/hw

Underground Storage Tanks

Bureau of Underground Storage Tanks (609) 633-1205

https://www.nj.gov/dep/srp/bust/

UST Registration and Billing Unit (609) 292-2943 http://www.nj.gov/dep/srp/forms/ust/ust021b.pdf

UST Contractor Certification (609) 777-1013 http://www.nj.gov/dep/exams/ust.htm

UST Compliance and Enforcement

Northern New Jersey (609) 439-9589 Central New Jersey (609) 477-0945 Southern New Jersey (609) 477-4263 www.nj.gov/dep/enforcement

Wastewater

Contact your local sewer authority.

Septic systems contact your local health department or

NJDEP at (609) 292-0407

www.nj.gov/dep/dwq

	Inte	ernet Resources
State	e & Federal Guidance Documents Links	
	CP-Underground Storage Tanks — <a href="https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-http://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-can-be-found-at-https://www.nj.gov/dep/srp/bus-bllowing-guidance-documents-guidance-documents-guidance-documents-guidance-documents-guidance-documents-guidance-docu</td><td></td></tr><tr><td></td><td><u>UST-021 Form - Financial Responsibility for Regulated Under</u></td><td>ground Storage Tanks (USTs) Certifications</td></tr><tr><td></td><td>UST Facility Certification Questionnaire (UST-021)</td><td></td></tr><tr><td></td><td><u>Underground Storage Tank Compliance and Enforcement</u></td><td>Resources: https://www.state.nj.us/dep/enforcement/ust-resources.html</td></tr><tr><td>USEP</td><td>A-Office of Underground Storage Tanks (OUST) - <a href=" http:="" td="" www.ntps:="" www<=""><td>vw.epa.gov/swerust1/</td>	vw.epa.gov/swerust1/
	OUST Publications - www.epa.gov/swerust1/pubs/index.htm	
	California Air Resource Board (CARB) – www.arb.ca.gov/v	rapor/eo-PhaseII.htm
Profe	essional And Trade Association Links	
	American Petroleum Institute (API): American Society of Testing and Materials (ASTM): Fiberglass Tank and Pipe Institute (FTPI): Fuel Merchants Association of New Jersey: NACE International - The Corrosion Society: National Fire Protection Association (NFPA): New Jersey Gasoline- C-Store-Automotive Association Petroleum Equipment Institute (PEI): Petroleum Equipment Contractors Association Steel Tank Institute (STI): Underwriters Laboratories (UL):	www.api.org www.astm.org/index.html www.fiberglasstankandpipe.com www.fmanj.org www.nace.org www.nfpa.org www.nfpa.org www.njgca.org www.pei.org www.pei.org www.peca.net/aboutpeca.htm www.steeltank.com www.ul.com

Community Right to Know Surveys Go Electronic

The New Jersey Department of Environmental Protection (NJDEP), Community Right to Know (CRTK) program has instituted Mandatory Electronic Submittal of CRTK Surveys. (CRTK Surveys are due March 1 of every year). Therefore, you will no longer be receiving a paper copy of the Survey to complete.

STEP 1: Requesting Access (New Users – are users who do not already have a NJDEP Online account or ID)

- 1. Go to http://www.njdeponline.com and select the button labeled "NEW USERS Request Access to NJDEP Online for Registered Services." This will open a new screen entitled "Request Access to NJDEP Online."
- 2. Fill in all fields.
- 3. Click on the "Request" button.

STEP 2: Link Your NJDEP Online Services to Your myNewJersey Account

Fill out Section B with your desired 'Log On ID,' 'Password,' 'Security Question,' and 'Security Answer' and click "Create this new myNewJersey Account and Link NJDEP Online To It." (Remember to write down this information!)

STEP 3: Use NJDEP Online

- 1. Enter your contact information. Click on Add Contact Number and add at least one contact number and click "Continue."
- 2. The next screen is the "Request your Certification PIN." You do not need a Certification PIN to complete the Right to Know Survey. Click on "Complete Setup."
- 3. Select "Community Right to Survey" from the My Services screen and click "Ok."
- 4. To add your facility, click on "Add Facility" and in the box next to "Facility ID" enter your 11 digit Facility ID and click "Search." Once your facility appears click inside the small box then click on "Add Selected Facility."

STEP 4: Accessing the Community Right to Know Survey

- 1. Make sure you are on the "My Workspace page."
- 2. Under "Service Selection" click on "Community Right to Know Survey"
- 3. The Facility Selection will appear. Click on the "Yellow paper icon" located on the right-hand side under "Access Facility."
- 4. Click "Continue"
- 5. Then go through the Five steps to submit your survey.

You are now ready to complete and submit your Community Right to Know Survey for the prior reporting year. The Community Right to Know submittal function for Reporting Year will be available the first week of January.

Note: After completing these steps, you will be able to access NJDEP Online by visiting http://www.njdeponline.com and clicking "Log in to NJDEP Online" within the blue box at the top right of the screen. If you need further assistance, please contact us at the link labeled 'Address your comments and suggestions to us' located at the bottom of http://www.njdeponline.com.

Information or assistance is available by calling (609) 292-6714 from 8:00a.m.-5:00p.m. You can also visit our website at http://www.nj.gov/dep/opppc/.

The following pages are online examples of the "Company Information" screen and the "Submittal List" screen:







These 11 digits are your CRTK Facility ID Number which is assigned to you

COMPANY INFO SUBSTANCE LIST

VERIFY DATA SUBMIT SURVEY









→ Facility ID:

Facility Name:

	Save	to File	PART 1 - COMPAN	//FACILITY INFORMATION					
If you are 1. A Gasoline Station	Mailin	g Address			facility	Location			REQUEST CHANGE
with more than 10,000lbs	A	Company Name 1				Street			
(1428.57gallons) of		Name 2				City			
gasoline, diesel, kerosene or other		Street/PO Box				State			
substances in your	l.	Apt./Suite No.				County			
facility on any given day, check 'yes' to #1	/	City				Company Contact Name		<u></u>	
and #2. And must fill out Part 2	\setminus	State		Zip Code -		Company Contact Email Address			
Gasoline Stations with Less than	8	Does this facility Produce, Store or Us	e NO CRTK Environmental Hazardous S	bitnos:	0	Number of employees at this facility		3	
10,000lbs in your facility on any given		1. in any quantity?	Yes O No O	* You must check "Yes" if you have Environmental	0	Number of facilities in New Jersey		1	
day, check 'yes' to #1,		2. above thresholds?	Yes () No ()	Hazardous Substances in any quantity at your facility.	0	Federal EIN (FEIN) Click here for a list o	f facilities under this FEIN (0x NOT call us for		
'No' to #2 3. Facilities without	0	Facility Status	Active Y	Note: If you select "Out of Business" this survey must I	be T	this number. We cannot give it to you on the place			
gasoline,diesel,				completed for the period of time that the business was active during the reporting year.	G	R&D exemption approval number for this to	oolity;	M/A	
kerosene or other substances in your facility check 'No' to	0	Subject to EPCRA Reporting	Mo			Facility NAICS Code		447190	
#1 and #2				inements only, or that you reported an EPCRA-Only fou must report the additional information under the		Briefly describe the current operations or b	usiness conducted at this facility:		
		'EPCRA Section Information' heading				GASOLINE SALES & SERVICE			
Please specify, 1. Fueling Station				Contac	t Informat	ion			
2. Fueling Station with	0	Emergency Contact Name			0	Official Contact Name			
vehicle repair 3. Fueling station with		Title				Title			
convenience store 4. Vehicle repair only,		Emergency Contact Phone				Official Contact Phone			
no foeling		Facility Phone							
5. Convenience store only, no fueling				Union R	apresenta	tive			
6Other, please	K	Union Name/Local #				Email Address			
describe		Representative Name				Phone			
				EPCRA Sec	tion Infor	mation			







COMPANY INFO SUBSTANCE LIST VERIFY DATA SUBMIT SURVEY

Go to Facility List











Facility Name:

	Select Substance(s) to Add By: Name CAS#	PART 2 - CHEMICAL IN	IVENTORY REPORT		Validate Chemical Save to File Delete	Subs	tance
X	GASOLIME LEAD PROMME MASTE OIL	Record Status: Inc	complete (Click the 'Validate Chemical' button for a list of missing items.) ASOLINE				
۸	MISTE OIL		Substance Description		Physical Hazards		Health Hazards
		Substance Number	0957		Explosive	V	Acute toxicity (any route of exposure)
	Be sure to add other	CAS Number	8006-61-9	V	Flammable (gases, aerosols, liquids, or solids)	V	Skin corresion or intitation
	substances such as kerosene,	DOT Number	1203	lπ	Coodiger (liquid, solid or gas)		Serious eve damage or eve imitation
	motor oil, diesel, used			Ī	Self-reactive	ī	Respiratory or skin sensitivation
	petroleum oil, propane and lead batteries to the list. The	Purity		Ĭñ.	Purophoric (liquid or solid)	V	Germ cell nutragenicity
	Threshold for propane and lead	Physical State	○ Sollid ® Liquid ○ Gas (Oheok one)	l	Pyrophoric gas	V	Carcinogenioty
	is 500ilbs. The Threshold for	EPCRA Only	No	l	Self-heating		Reproductive toxicity
	gasoline is 10,000lbs (1428.28			H			
	gallons) in the facility on given time.		Inventory Information		Organic peroxide	ш.	Specific target organ toxicity (single or repeated exposure)
L		Container Type	TB - Below ground tank		Compsive to metal	V	Assiration hazard
Г		Container Description	Hust complete if 'Other' selected above		Gas under pressure (compressed gas)	V	Simple asphysiont
	Please note: Reporting Range Codes:	Inventory (lbs)	Max, Daily Select Inventory Range		In contact with water emits flammable gas		Health hazard not otherwise classified
	000031	Go to gallon & cubic feet conversion help			Combustible dust		No health hazards per SDS
	Reminder: Gasoline Inventory	and the same of th	and the same of th		Physical hazard not otherwise classified	_	no restor reasons per ses
	Range Codes (on any given day) If you have more than		Trade Secret No ® Yes ○		No physical hazards per SDS		
	25,000lbs (3571.42 gallons) and	Days on Site	365				
	less than 49,999lbs (7,141.26	Storage Pressure	01 - Ambient Pressure				
	gallons) of gasoline, use Range Code 17	Storage Temperature	04 - Ambient Temperature				
	If you have more than		UNDERGROUND TANK FIELD - (3) 6K USTS				
	49,999lbs (7,141.26 gallons)	Storage Location(s)	PROFILE FORM LICED - PARK COLD				
	and less than 100,000lbs (14,235.57 gallons) of gasoline, use Range Code 18		oses this EPCRA-Only Mixture Contain mely Hazardous Substance(s)? No Enter EHS				
	If you have more than 100,000lbs (14,285.57 gallons)		t to reporting under EPCRA: If the Substance you are reporting is a Mixture, all components of the the substance's Reporting Threshold must be reported. (If the reporting fields are grayed out, dic			tance	s and that are present with a Maximum Dolly inventory
	and less than 499,999 (71,413.85) use Range Code 19					76.1	Andrew Observed Community Date Of the control
	fusioned are made cone to					V	'alidate Chemical Save to File Delete Substance







COMPANY INFO

SUBSTANCE LIST VERIF

VERIFY DATA SUBMIT SURVEY

Go to Facility List







Facility ID: 79050700000 Facility Name: CALIFON EXXON INC

Select Substance(s) to Add By: Name CAS#	PART 2 - CHEMICAL IN	VENTORY REPORT		Validate Chemical Save to File Dele	ete S	ubstance
DIESEL FUEL OR #2 HEATING OIL. GRSOLINE	Record Status: Cor	nplete				
* *********	Substance Name D1	ESEL FUEL OR #2 HEATING OIL				
		Substance Description		Physical Hazards		Health Hazards
	Substance Number	2444		Explosive	✓	Acute toxicity (any route of exposure)
	CAS Number	68476-34-6	₹	Flammable (gases, aerosols, liquids, or solids)	V	Skin corresion or irritation
	DOT Number	1993		Oxidizer (liquid, solid or gas)		Serious eye damage or eye imitation
	Purity	Pure ○ Mixture (Check one)		<u>Self-reactive</u>		Respiratory or skin sensitization
	Physical State	○ Solid		Pyrophoric (liquid or solid)	V	Germ cell mutagericity
	EPCRA Only	No		Pyrophoric gas	V	Carcinogenicity
				Self-heating		Reproductive toxicity
		Inventory Information		Organic peroxide		Specific target organ toxicity (single or
	Container Type	TB - Below ground tank		Corrosive to metal	✓	repealed exposure)
	Container Description	Must complete if "Other" selected above		Gas under pressure (compressed gas)	Y	Aspiration hazard
	Inventory (lbs)	Max. Daily 18 - 50,000 to 99,999 pounds ✓		In contact with water emits flammable gas		Simple asphyxiant Health hazard not otherwise classified
	Go to gallon & cubic feet conversion help			Combustible dust		No health hazards per SDS
	SALISA SMILITEDE	Avg. Daily 18 - 10,000 to 24,999 pounds V		Physical hazard not otherwise classified	ш	no nesitri nazaros per 305
		Trade Secret No ● Yes ○		No physical hazards per SDS		
	Days on Site	365				
	Storage Pressure	01 - Ambient Pressure				
	Storage Temperature	04 - Ambient Temperature				
	Storage Location(s)	FRONT CORNER PARKING LOT				
	EPCRA Section 302 Extrer	ces this EPCRA-Only Mixture Contain nely Hazardous Substance(s)? No Enter EHS to reporting under EPCRA: if the Substance you are reporting is a Mixture, all	Loom	ronents of that mixture that are FPCRA Section 3	02 Fx	dremely Hazardous Substances and that are

UST Operational Quick Guide - most common UST system set up requirements

- 1.) Valid Registration tank owner/operator, A/B operator, number of tanks, tank size, contents, construction and installation year
- 2.) Valid Insurance correct limits of liability, number of tanks, tank size and install year
- 3.) Tank has Cathodic Protection (steel tanks only)
 - Passing CP test every 3 years or within 6 months of repair
- -If impressed system 60 day rectifier log required
 - Fiberglass Coated Steel tanks documentation that tank has standalone CP (UL1746)
 - Internal lining is inspected within 10 years and every 5 years after
- 4.) Release Detection Monitoring monitoring systems, including sensors and probes must be certified annually.
 - Tanks
 - o Passing ATG 0.2 gph test every 30 days
 - o Interstitial (double wall only) required if tanks were installed after 1990
 - Lines (pressurized)
 - o Line Leak Detector annual test
 - One of the following:
 - Annual line tightness test (single wall)
 - Interstitial (double wall) –required if installed after 1990
 - – integrity test sumps every 3 years
 - Lines (suction)
 - o European suction no check valve at top of tank, product drains back to tank
 - No additional monitoring required, documentation lines are European may be requested.
 - o American suction check valve at top of tank, produce remains in lines
 - Either line tightness test every 3 years or interstitial monitoring
- 5.) Spill Prevention (Spill Buckets)
 - Inspected for damage/holes, no obstruction in fill pipe before & after each delivery (keep log)
 - Integrity tested every 3 years
- 6.) Overfill Protection
 - High level alarm set to 90%, certified every year
 - Drop tube valve set to 95%, certified every 3 years
 - Ball float set to 90%, certified every 3 years (cannot be repaired, must be replaced)

Also look at minor source air – gasoline tanks over 2,000 gallons (total onsite capacity)

- Valid air permit
- Stage 1 testing PV Valve and Pressure Decay (annual)
- Stage 2 testing; Air to Liquid Ration, vacuum assist only (annual)
- dynamic backpressure (3 year test)
- Decommissioning of Stage 2 (when approved by DEP) must be done by a UST certified installer

UST Compliance Testing Schedule

Daily Inspections

• Stage 2 inspections of dispenser hoses/nozzles (keep log)

Monthly Site Inspections

- Visually check spill prevention for damage remove liquid/debris
- Check for and remove obstructions in fill pipe
- Check fill cap to ensure it is securely on fill pipe
- For double wall-walled spill prevention equipment check for leak in interstitial area
- Check release detection equipment to ensure it is operating with no alarms keep current release detection monitoring records
- Open and visually inspect UST system equipment and areas <u>without containment</u> at the submersible turbine pumps, under dispensers and/or below piping connections for damage or releases to the environment

60-day rectifier inspection log (impressed CP systems only)

Contractor Testing:

Annual testing-

- Monitoring system certification including sensors/probes/high level alarm
- High level overfill alarm certification
- Lines tightness (if used as Release Detection Method)
- Line Leak Detector
- Stage 1 PV Valve
- Stage 1 Pressure Decay
- Stage 2 Air to Liquid Ratio (Vac Assist system only)

3 year testing

- Cathodic Protection test (additional testing required within 6 months of CP repair)
- Overfill verification for drop tube valves and ball floats
- Spill prevention integrity testing
- Integrity test of sumps (sites that perform interstitial monitoring)
- Stage 2 -Dynamic Backpressure test

Operation and Maintenance Walkthrough Inspection Checklist

Enter the date of the inspection and initials in each applicable box below the date to indicate the item was inspected and no issues were observed	Enter	the date	of the inspection	n and initials in ea	ch applicable	e box below the	e date to	indicate the ite	em was inspected	d and no issues	were observed.
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Date of Inspection:												
REQUIRED EVERY 30 DAYS (Exception: UST systems receiving deliveries at intervals greate	r than 3	20 days	may ch	eck snil	l nrevei	ntion ea	uinment	t nrior to	n each	delivery	·)	
Visually check all spill prevention equipment for damage.	r triarr c	days,	may on	CON Opii	provoi	liion eq	aipiriorit	Prior to	Caon	denvery	•/	
Remove liquid or debris.												
Check for and remove obstructions in fill pipe.												
Check fill cap to ensure it is securely on fill pipe.												
*For spill prevention equipment with interstitial monitoring,												
check each device for leaks in the interstitial area.												
Check release detection equipment to ensure it is on and												
operating with no alarms or unusual operating conditions.												
Review and keep current release detection records.												
*Open and visually inspect UST system equipment in all areas without containment systems, such as submersible												
turbine pumps or piping connections/transitions for damage												
or releases to the environment.												
*Open and visually inspect the fuel dispenser system												
equipment in all areas without a containment device,												
checking for malfunctions, damage or releases.												
REQUIRED ANNUALLY Date of Inspection:												
Visually check all containment devices/sumps for damage												
and leaks to the containment area or releases to the environment.												
Remove liquid or debris from containment areas.												
*For a containment device/sump with interstitial monitoring, check each for leaks in the interstitial area.												
Check devices, such as ground water bailers and tank gauge sticks, for operability and serviceability.												

In the following table, describe each issue discovered and the corrective action taken.

Date	Action Taken

Keep this record for at least five years after last inspection date on the form.

^{*} as applicable